Table 14. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2000

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	E 99,959	_	168,021	11,152	-55,567	7,462	0	216,096	7	0	719,693
Natural Gas Liquids and LRGs	42,703	14,677	1,145	_	1,121	756	_	5,736	2,307	50,847	39,744
Pentanes Plus	6,066	· —	1,082	_	-265	640	_	1,936	0	4,307	3,522
Liquefied Petroleum Gases	36.637	14,677	63	_	1.386	116	_	3,800	2,307	46,540	36,222
Ethane/Ethylene	17,415	1,088	0	_	5,154	560	_	0,000	0	23,097	13,886
Propane/Propylene	11,775	10,982	63	_	-3,642	-1,640	_	0	2,090	18,728	11,510
			0	_	-3,042 272			-	,		7,618
Normal Butane/Butylene		2,322	-	_		1,421	_	1,767	218	2,216	
Isobutane/Isobutylene	4,419	285	0	_	-398	-225	_	2,033	0	2,498	3,208
Other Liquids	5,158	_	7,852	_	-4,136	32	_	9,266	1,086	-1,510	67,621
Other Hydrocarbons/Oxygenates	3.763	_	0	_	0	-676	_	3,774	665	0	5,786
Unfinished Oils		_	7,852	_	-93	244	_	9,025	0	-1,510	46,255
Motor Gasoline Blend. Comp		_	0	_	-4.043	485	_	-3,554	420	0	15,552
Aviation Gasoline Blend. Comp	1,004	_	0		0,040	-21	_	21	0	0	28
Aviation Gasoline Biend. Comp	_	_	U	_	U	-21	_	21	U	U	20
Finished Petroleum Products	-1,318	233,264	9,037	_	-113,487	4,613	_	_	17,387	105,496	121,202
Finished Motor Gasoline	-1,318	107,542	0	_	-63,404	2,167	_	_	3,211	37,442	45,194
Reformulated	_	20,292	0	_	-10,091	1,340	_	_	0	8,861	9,269
Oxygenated	765	24	0	_	-233	78	_	_	(s)	478	120
Other	-2,083	87,226	0	_	-53,080	749	_	_	3,211	28,103	35,805
Finished Aviation Gasoline		347	0	_	-146	13	_	_	0,2	188	334
Jet Fuel		25.376	95	_	-18.141	1.805	_		567	4,958	14,063
Naphtha-Type		25,570	0	_	0	-18	_	_	0	18	14,003
								_			
Kerosene-Type		25,376	95	_	-18,141	1,823	_	_	567	4,940	14,045
Kerosene		981	0	_	-9	282	_	_	17	673	917
Distillate Fuel Oil		48,306	0	_	-28,801	-241	_	_	3,485	16,261	25,908
0.05 percent sulfur and under		33,657	0	_	-20,870	-605	_	_	837	12,555	17,302
Greater than 0.05 percent sulfur		14,649	0	_	-7,931	364	_	_	2,648	3,706	8,606
Residual Fuel Oil	_	9,856	0	_	-1,052	1,206	_	_	4,073	3,525	15,720
Petrochemical Feedstocks ^e	_	9,882	8,797	_	-87	-484	_	_	0	19,076	2,904
Special Naphthas		2,216	84	_	-245	2	_	_	15	2,038	1,687
Lubricants		3,722	10	_	-1.042	-93	_	_	673	2,110	5,541
Waxes		360	20	_	0	13	_	_	38	329	358
		10,551	0	_	0	82	_	_	5,278	5,191	3,806
Petroleum Coke		,	-	_				_	,	,	,
Asphalt and Road Oil		3,966	31	_	-540	-12	_	_	29	3,440	3,938
Still Gas		9,214	0	_	0	0	_	_	0	9,214	0
Miscellaneous Products	_	945	0	_	-20	-127	_	_	1	1,051	832
Total	146,502	247,941	186,055	11,152	-172,069	12,863	0	231,098	20,787	154,833	948,260

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels. E = Estimated.

LRG = Liquefied Refinery Gas.

^{– =} Not Applicable.